Privatisation of Power Transmission and Distribution

731. SHRI S. AGNIRAJ: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that Government are considering as a policy measure to privatise Transmission and Distribution (T&D) in many parts of the country to improve the power situation;

(b) if so, the details thereof;

(c) by when it will be implemented; and

(d) the percent rate of transmission and distribution loss of power in various States, State-wise?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) to (c) The Electricity Laws (Amendment) Act, 1998 (Act No.22 of 1998) recognizes transmission as a separate activity and provides for grant of transmission license to any person. Power Grid Corporation of India Limited as the Central Transmission Utility has identified transmission lines for private sector participation. The decision in respect of transmission lines in the State Sector will be taken by the appropriate agency in the States.

(d) The percentage of transmission and distribution losses SEBs/ State-wise are enclosed in the Statement.

Statement

Percentage of Transformation, Transmission & Distribution Losses (including Commercial Losses such as Pilferage etc.) in SEBs/EDs

Region	SEBs/Eds	1992-93	1993-94	1994-95	1995-96	1996-97	1997-98
Northern	1 Haryana	26.78	25.00	30.80	32.39	32.77	33.04#
Region	2. Himachal Pradesh	19.98	18.80	19.17	16.41	18.42	19.20
	3. Jammu & Kashmir	48.13	46.37	50.07	49.03	49.97	47.48$
	4. Punjab	19.61	19.70	17.19	18.32	18.95	17.90
	5. Rajasthan	22.71	24.85	24.65	29.29	25.88	26.46
	6. Uttar Pradesh	24.68	24.37	21.87	22.75	25.06	25.00
	7. Chandigarh (ED)	26.21	27.27	28.44	33.72	21.88	14.95
	8; Delhi	24.02	32.54	35.08	49.57	49.64	46.86#
Western	1. Gujarat	22.20	20.81	20.87	21.03	21.42	19.66
Region	2. Madhya Pradesh	22.52	21.78	20.75	19.27	20.59	19.08

Region	SEBs/Eds	1992-93	1993-94	1994-95	1995-96	1996-97	1997-98
	3. Maharashtra	18.51	17.83	17.47	18.21	17.72	17.73
	4. D&N Haveli (ED)	17.98	12.64	11.35	9.31	8.80	NA
	5. Goa (ED)	21.85	24.50	26.87	28.06	23.50	23.39
	6. Daman & Diu (ED)	15.87	22.34	16.30	12.80	8.15	11.27
Southern	I. Andhra Pradesh	20.65	20.21	18.05	19.58	33.09	31.76
Region	2. Karnataka	19.62	19.49	19.35	19.15	18.86	18.56
	3. Kerala	22.77	20.52	20.81	21 48	21.37	17.87
	4. Tamil Nadu	17.30	16.99	17.12	16.13	17.22	17.00
	5. Lakshadweep (ED)	18.72	16.99	17.84	17.23	15.11	15.83
	6. Pondicherry (ED)	15.31	15.80	15.00	16.54	17.38	13.79
Eastern	1. Bihar	17.15	15.12	15.28	12.62	18.16	25.41
Region	2. Orissa	25.87	23.07	23.66	25.63	50*38	NA
	3. Sikkim (ED)	22.55	22.60	21.22	18.47	29.24	20.13
	4. West Bengal	17.53	15.96	19.45	19.98	20.62	20.34
	5. A&N ISLS (ED)	23.62	23.71	22.38	19.25	19.15	20.51
Northern	1. Assam	2L41.	22.44	24.18	27.60	25.97	30.05
Region	2. Manipur (ED)	22.35	23.92	25.30	24.85	22.95	21.50$
	3. Meghalaya	11.62	17.89	19.03	12.86	19.48	17.93
	4. Nagaland (ED)	27.26	33.45	36.12	35.17	26.81	29.50$
	5. Tripura (ED)	30.64	30.53	31.96	30.86	30.11	29.75
	6. Arunachal	32.32	42.04	45.30	37.12	32.62	30.99$
	7. Mizoram (ED)	29.04	31.89	29.76	25.18	34.35	47.00$
ALL INDIA	(UTILITIES)	21.80	21.41	21.13	22.27	24.53	24.44

*Data is tentative as reported by SEBs/Eds.
Computed Figures.
$ As reported in the Annual Plan Resources Paper Submitted to Planning Commission. NA— Information not yet furnished by the SEB/ED.

Techno-Economic Clearance to the Power Projects in Karnataka

732. SHRI JANARDHANA POOJARY: Will the Minister of POWER be pleased to state:

(a) whether Government has received a request from the State Government of Karnataka for according Techno-Economic Clearance through the Central Electricity Authority in respect of Naphtha based liquid fuel power projects proposed to be set up at Nanjanagud, Mysore and Mandya of capacity 96.70 MW. 189.00 MW and 674.37 MW, respectively;

(b) if so, the project-wise details thereof;

(c) whether clearance has been accorded; and